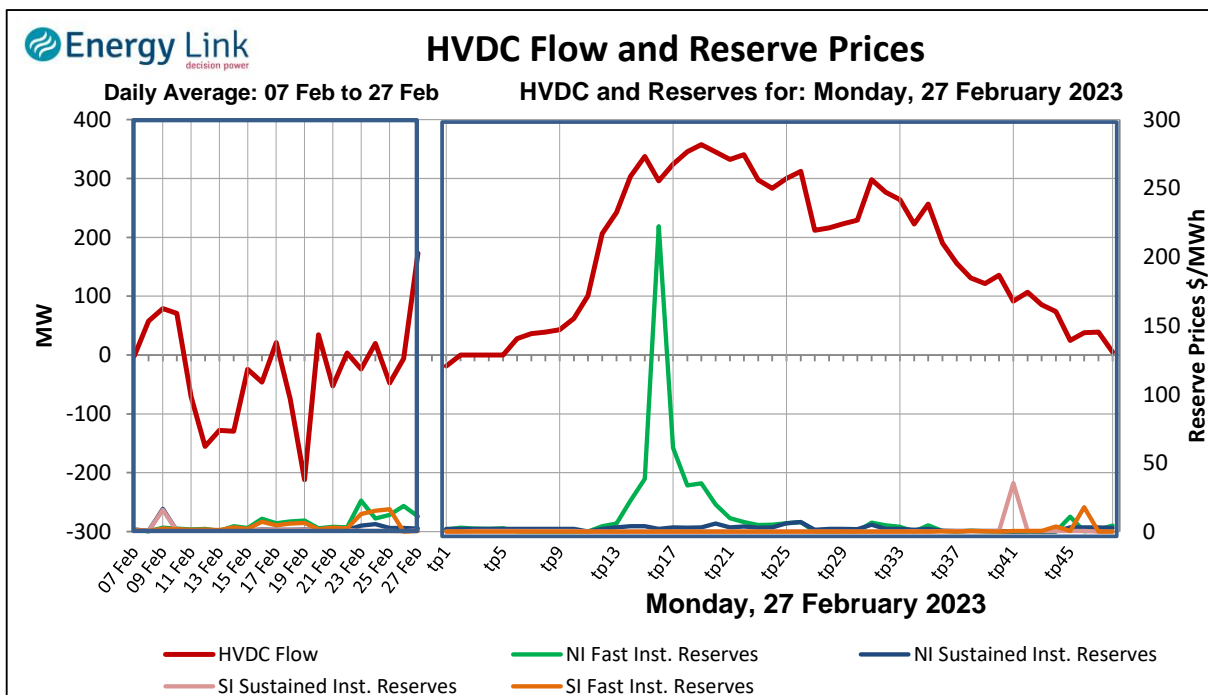
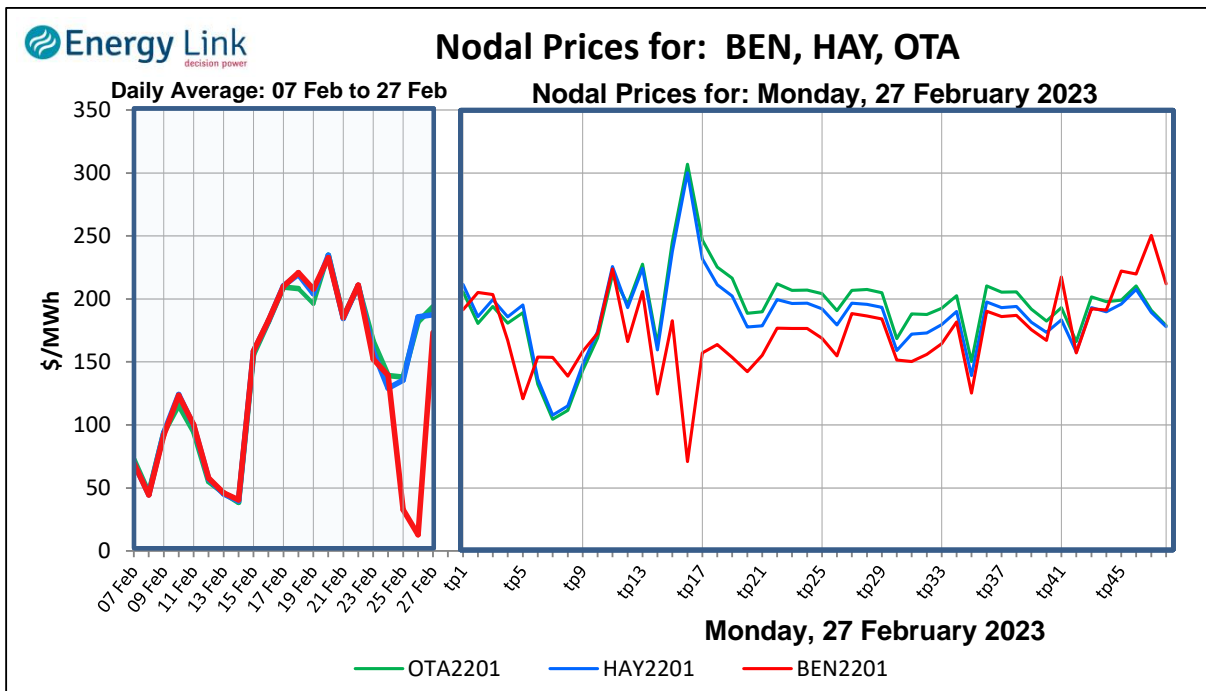




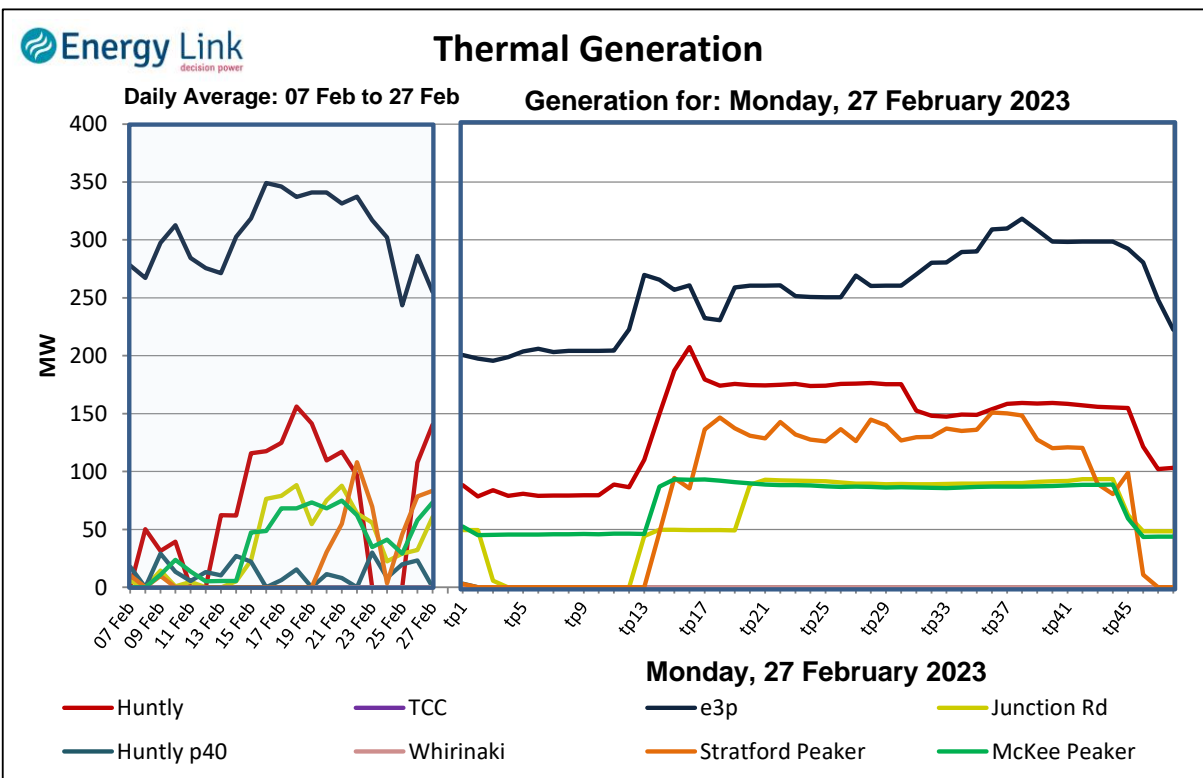
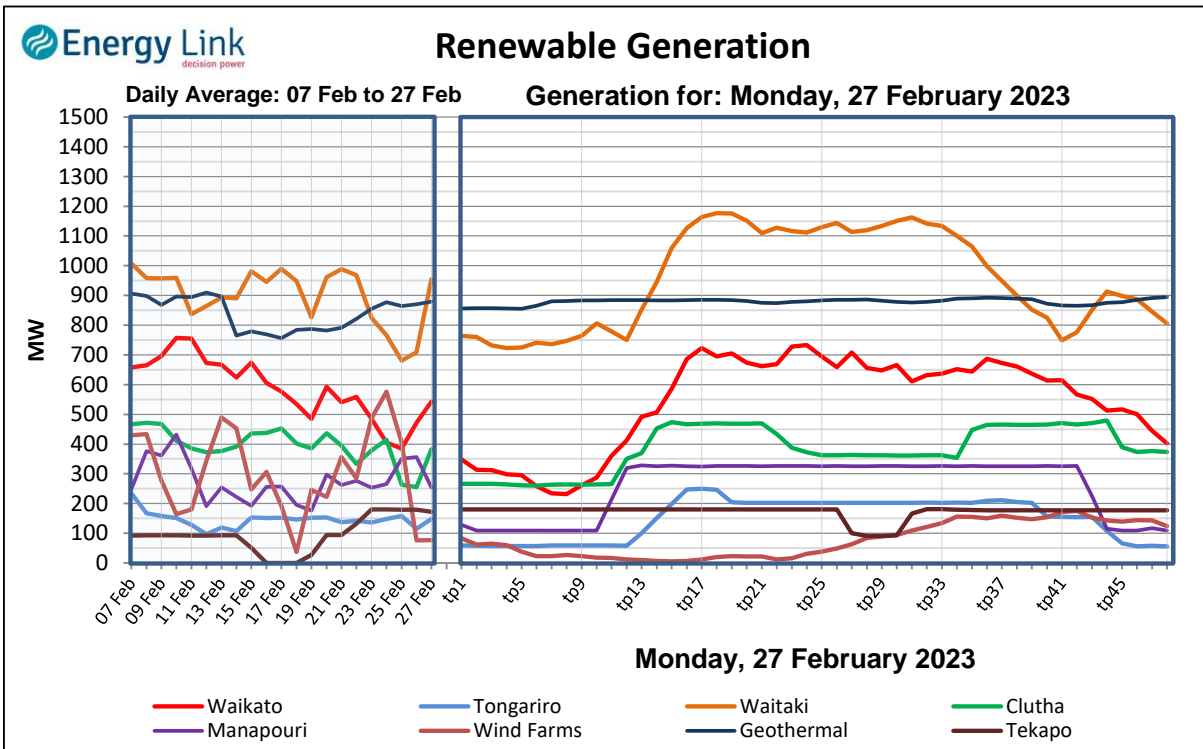
Monday, 27-Feb-2023

Price Status - Final

Node:	Month-to-date	7-day Avg	Daily Avg	Day	Night	Price Range
Benmore	\$137.73	\$129.55	<b>\$173.38</b>	\$174.08	\$171.30	\$70.96 - \$250.46
Haywards	\$147.91	\$170.26	<b>\$187.51</b>	\$192.27	\$173.21	\$107.86 - \$300.14
Otauhu	\$147.61	\$173.56	<b>\$193.76</b>	\$202.07	\$168.82	\$104.48 - \$306.92



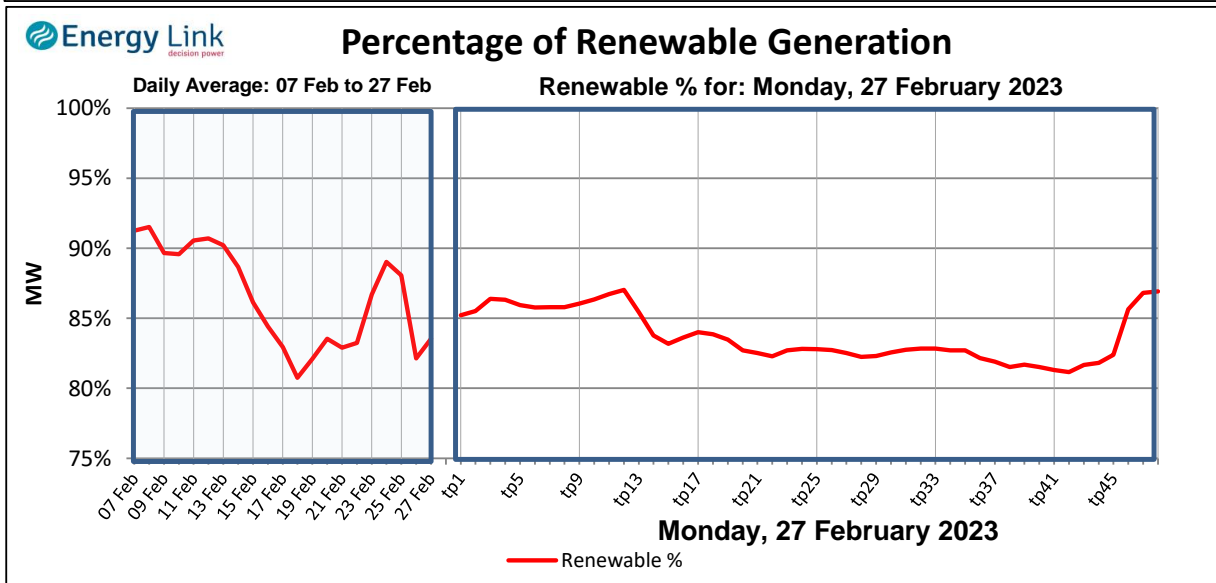
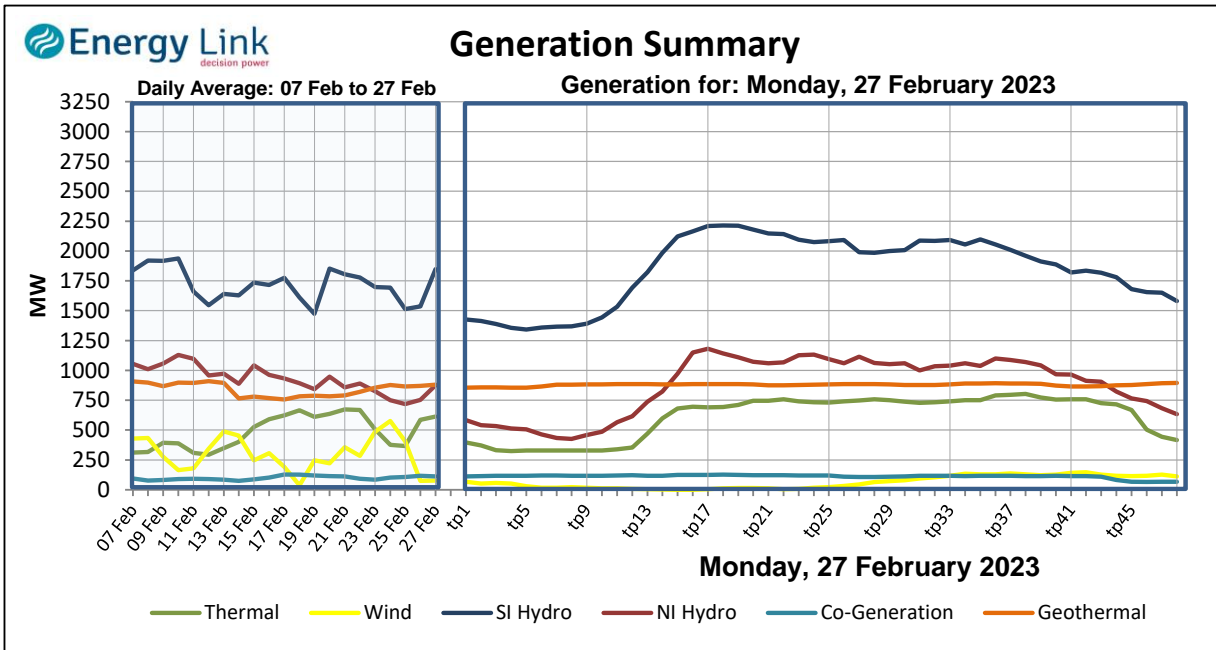
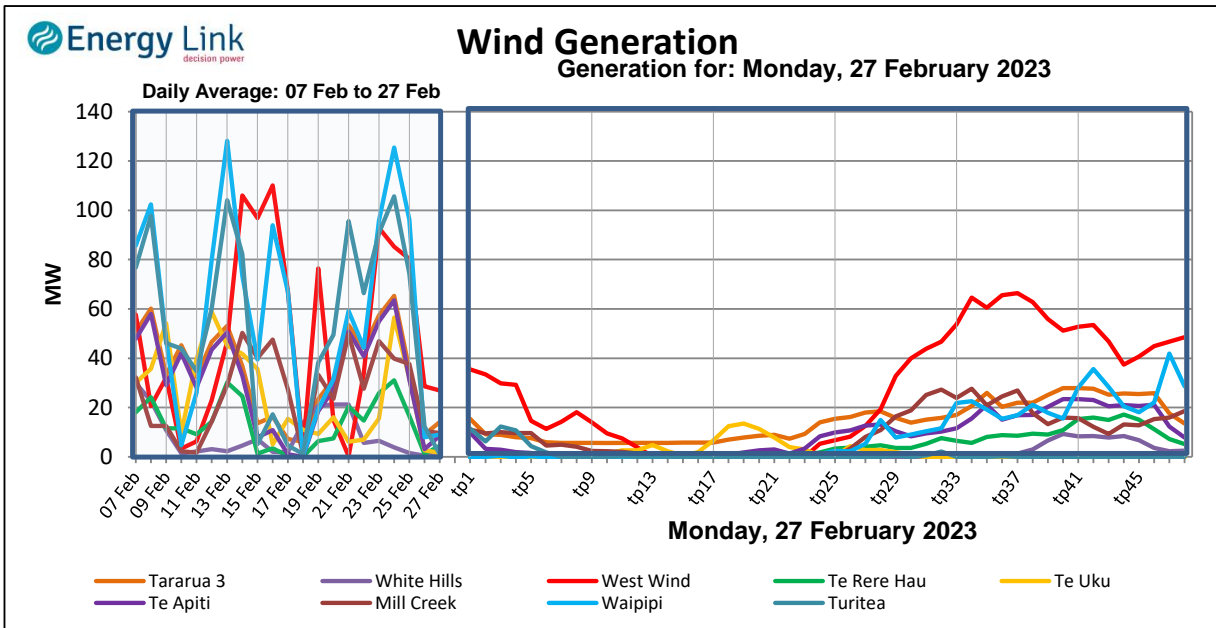
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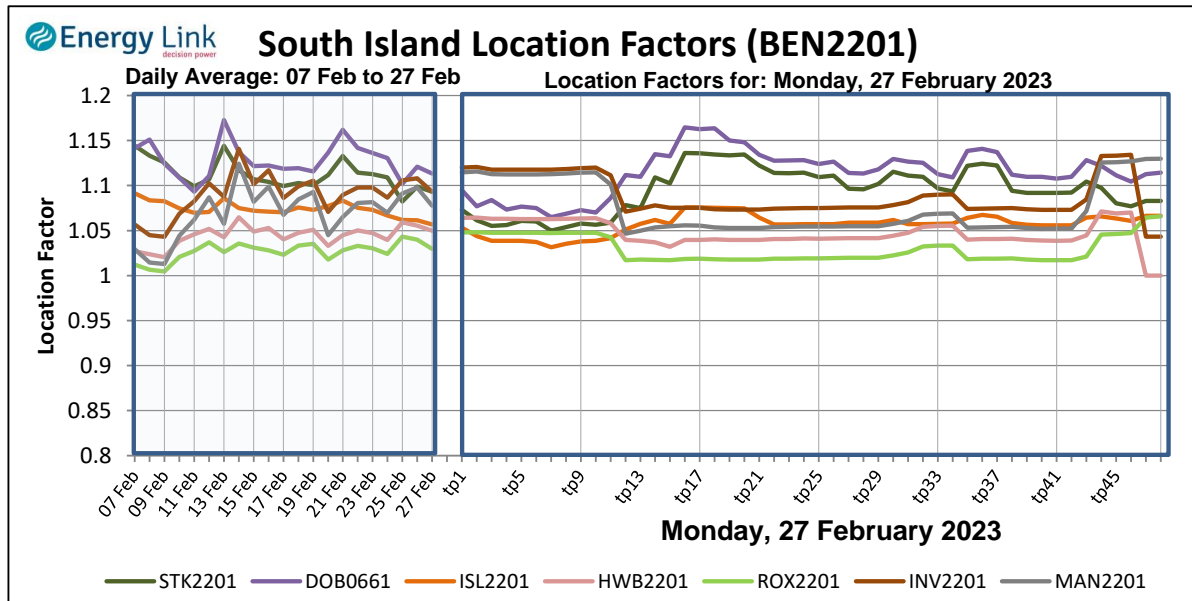
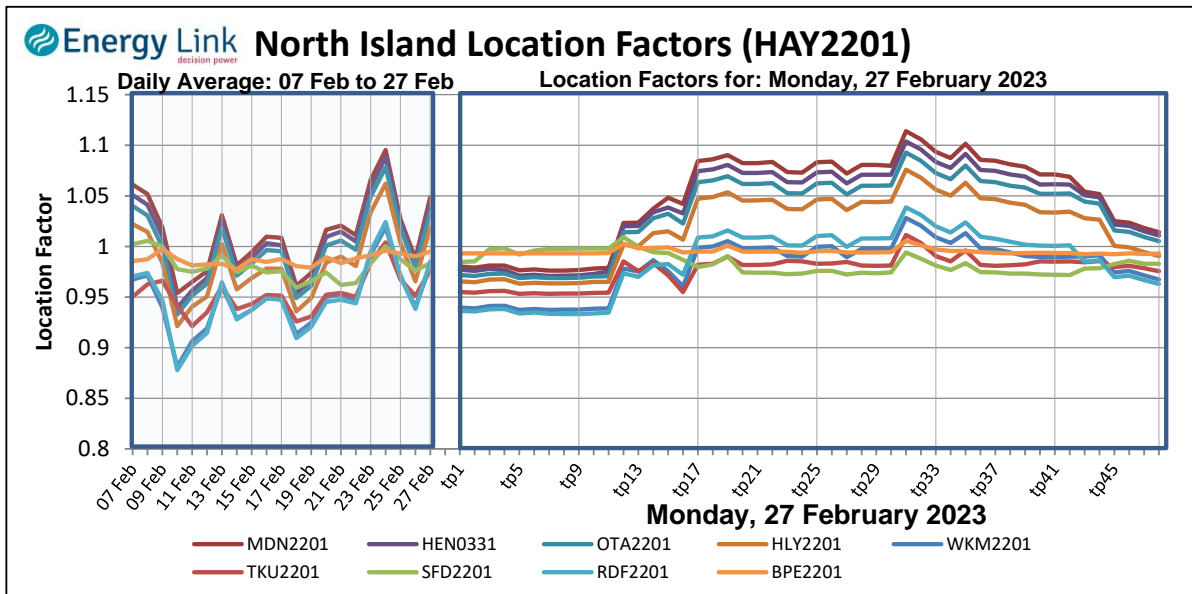
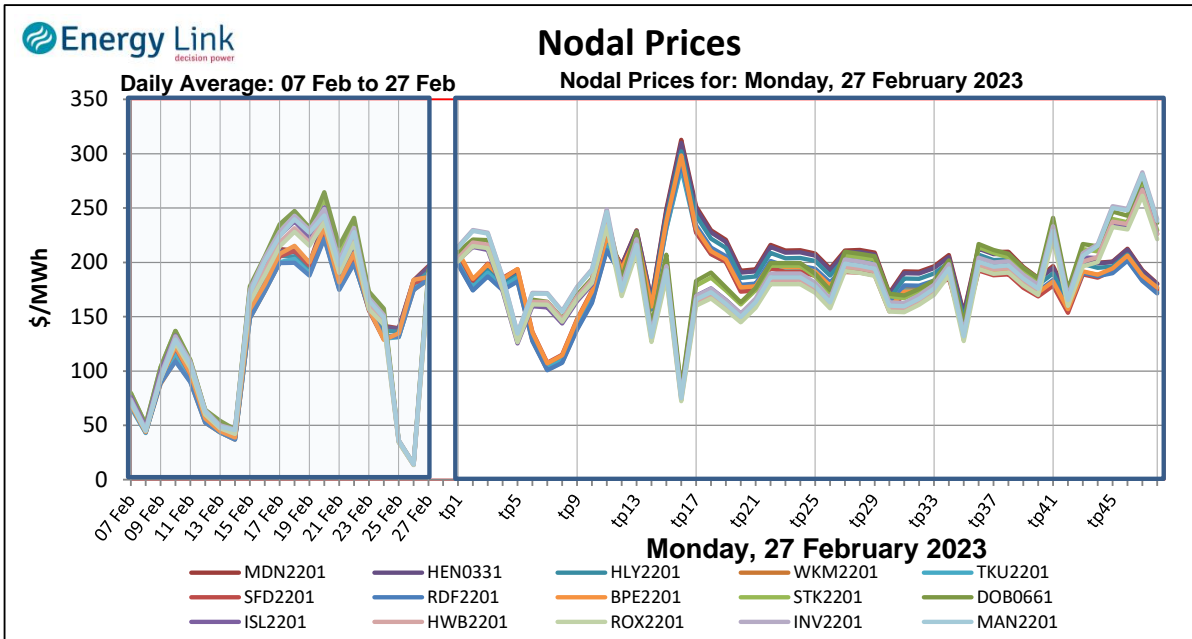
Station	Ave MW	Range (MW)
Huntly	140	78 - 207
TCC	0	0 - 0
e3p	255	196 - 318
Huntly p40	0	0 - 3
Whirinaki	0	0 - 0
Stratford Peaker	83	0 - 151
McKee Peaker	73	43 - 93
Junction Rd	61	0 - 93

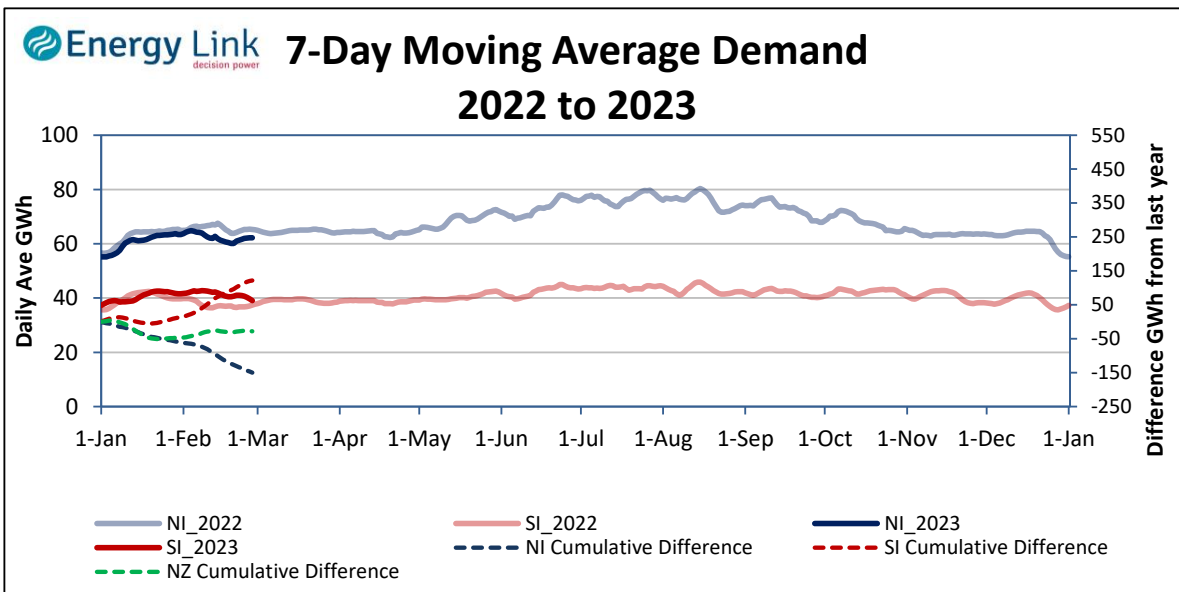
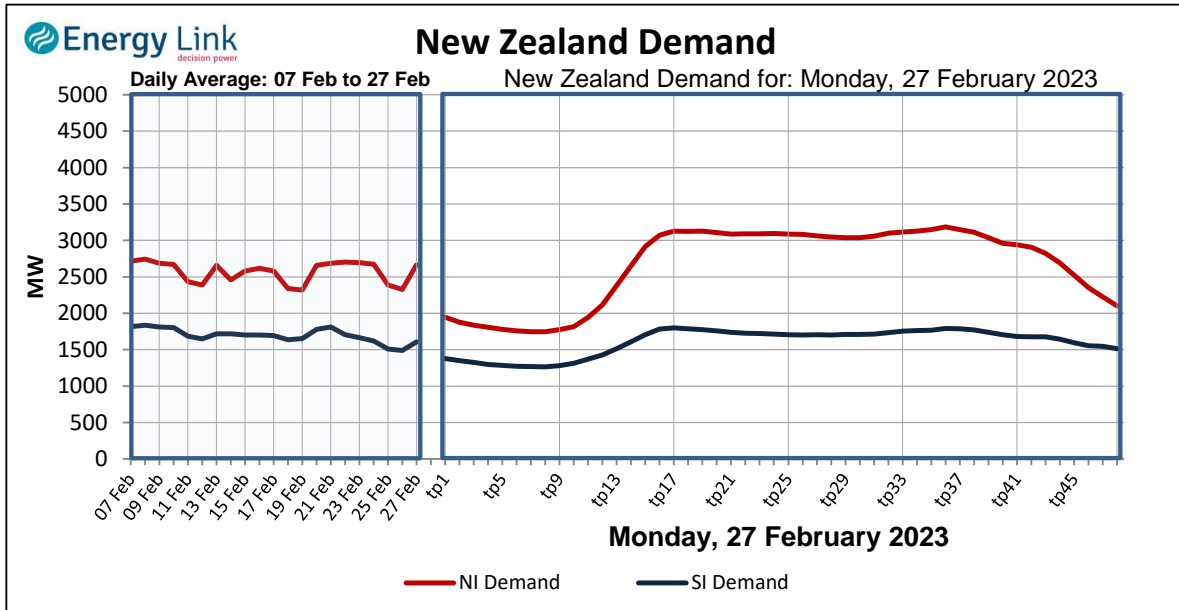
Hydro	Ave MW	Range (MW)
Waikato	543	232 - 733
Tongariro	149	56 - 250
Waitaki	954	723 - 1177
Tekapo	172	91 - 181
Clutha	382	260 - 479
Manapouri	254	109 - 328
Wind Farms	77	6 - 176

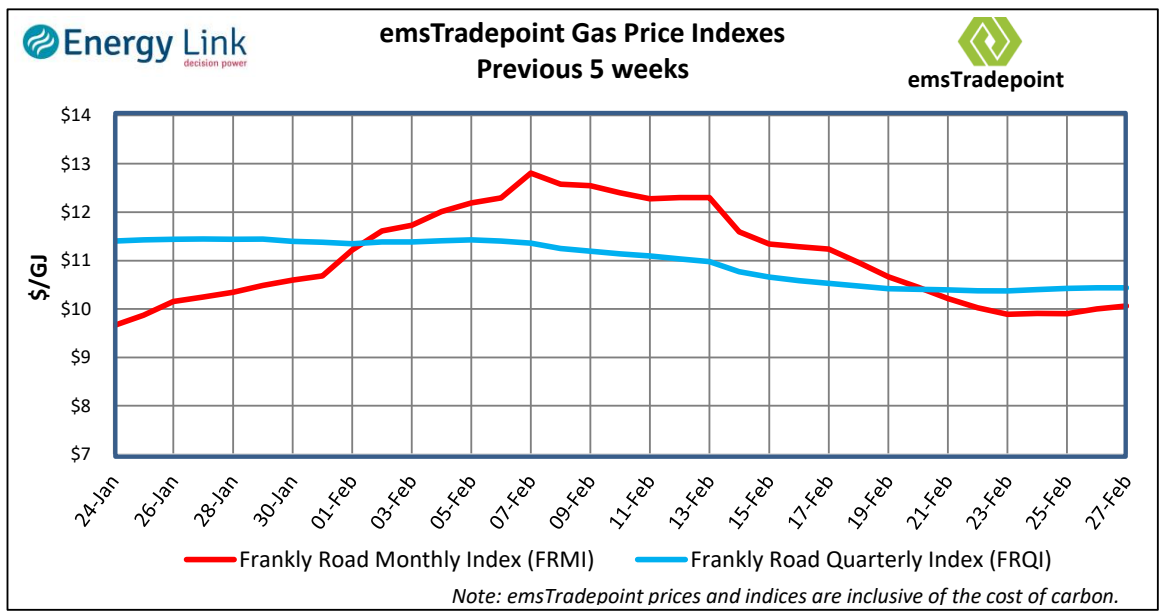
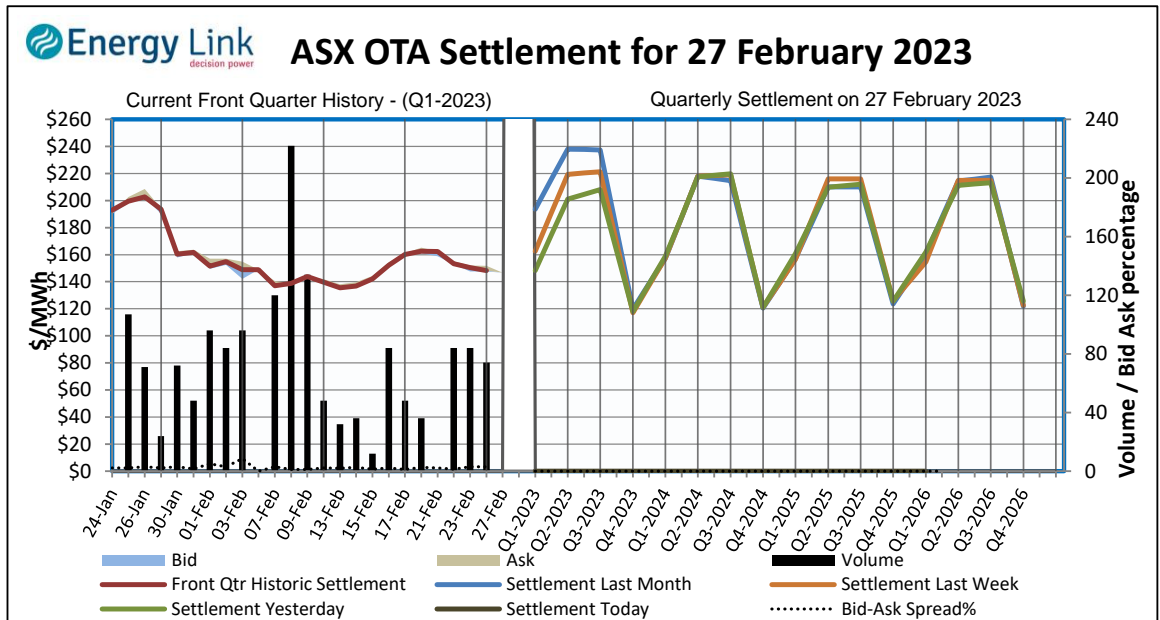
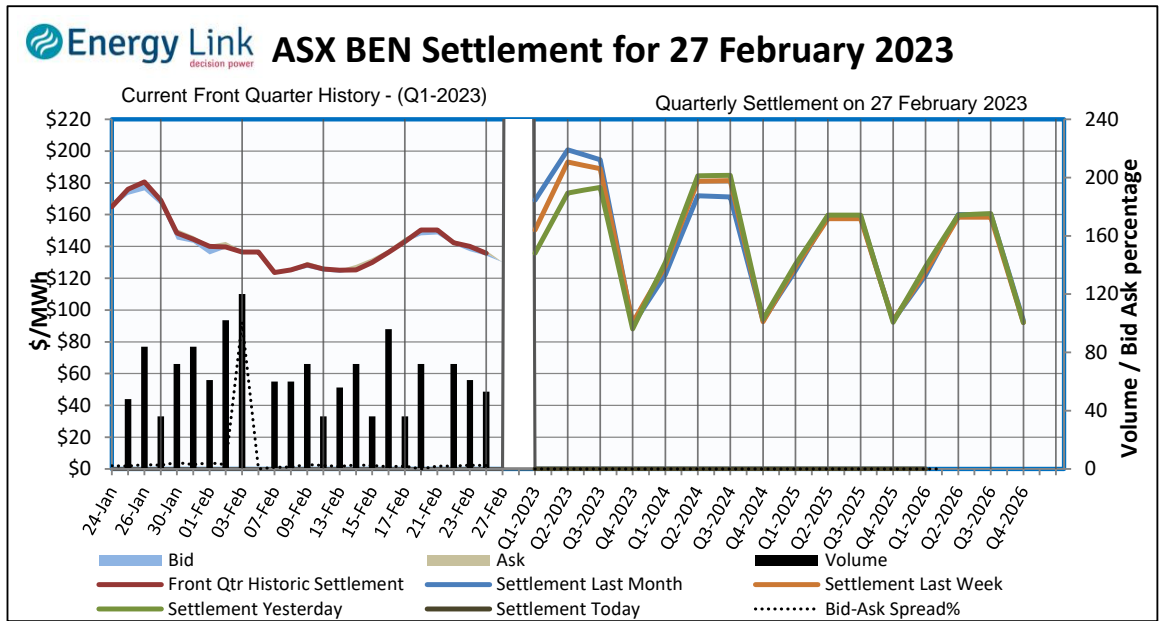
WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipiapi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

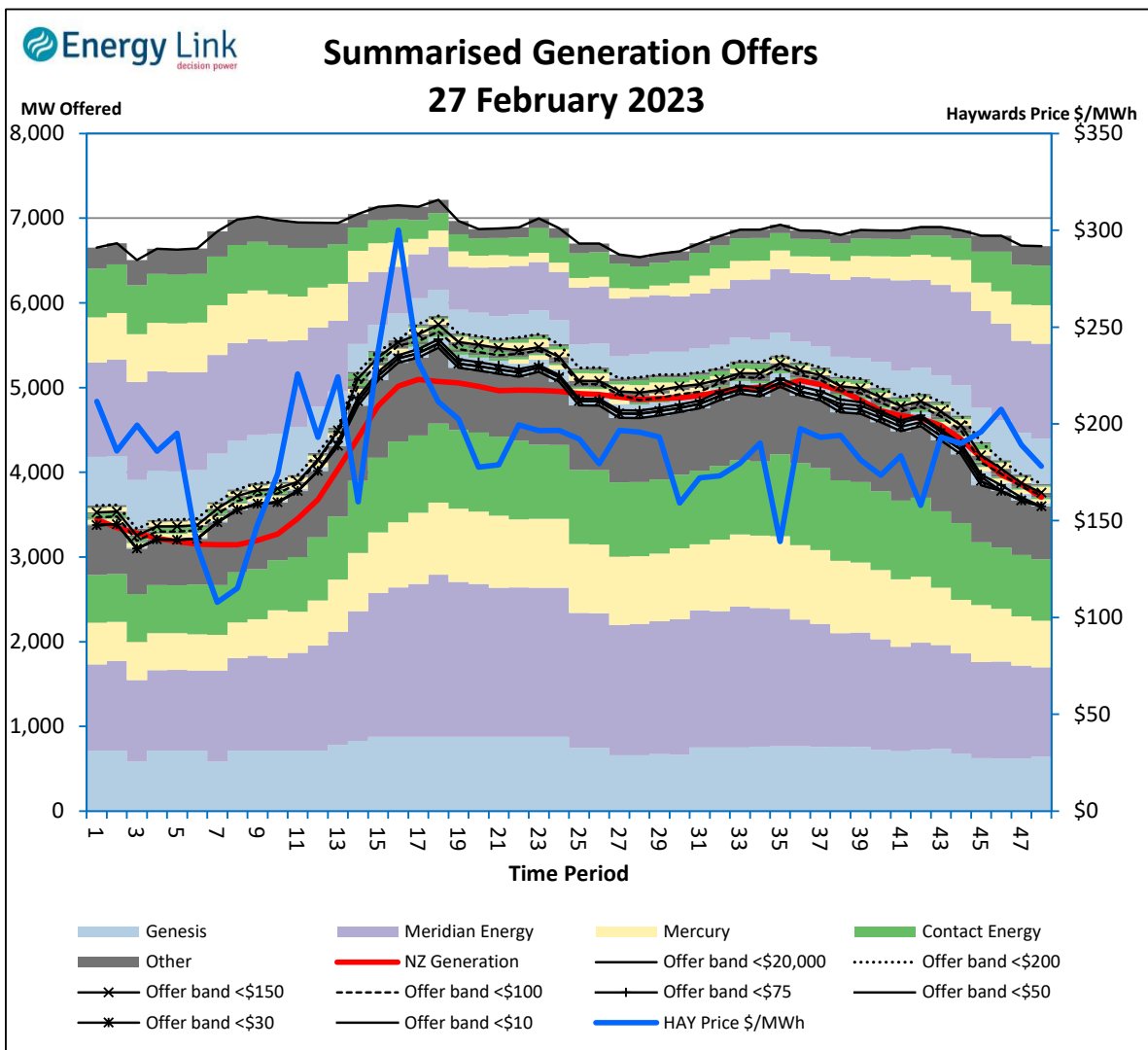


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









**Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

- \$200 - \$20,000** : Offer band <\$20,000
- \$150 - \$200** : Offer band <\$200
- \$100 - \$150** : Offer band <\$150
- \$75 - \$100** : Offer band <\$100
- \$50 - \$75** : Offer band <\$75
- \$30 - \$50** : Offer band <\$50
- \$10 - \$30** : Offer band <\$30
- \$0 - \$10** : Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.

